

# Coupled hydrogeophysical inversion through Ensemble Smoother with Multiple Data Assimilation and Convolutional Neural Network for contaminant plume reconstruction

Received: / Accepted:

Camilla Fagandini<sup>1</sup>, Valeria Todaro<sup>1</sup>, Cláudia Escada<sup>2</sup>, Leonardo Azevedo<sup>2</sup>, J. Jaime Gómez-Hernández<sup>3</sup>, Andrea Zanini<sup>1</sup>

1. Department of Engineering and Architecture, University of Parma, Parco Area delle Scienze 181/A, 43124, Parma, Italy.

2. CERENA/DER, Universidade de Lisboa, Instituto Superior Técnico, Lisbon, Portugal.

3. Institute for Water and Environmental Engineering, Universitat Politècnica de València, 46022 Valencia, Spain.

**Corresponding author:** Camilla Fagandini. Phone: +39 0521 905931; [camilla.fagandini@unipr.it](mailto:camilla.fagandini@unipr.it)

ORCID: Camilla Fagandini: 0000-0003-2312-9096; Valeria Todaro: 0000-0002-9313-6999;

Cláudia Escada: 0000-0002-3855-5947; Leonardo Azevedo: 0000-0002-0677-079X; Andrea Zanini

0000-0002-4022-707X; J. Jaime Gómez-Hernández: 0000-0002-0720-2196

## Abstract

In the field of groundwater, accurate delineation of contaminant plumes is critical for designing effective remediation strategies. Typically, this identification poses a challenge as it involves solving an inverse problem with limited concentration data available. To improve the understanding of contaminant behavior within aquifers, hydrogeophysics emerges as a powerful tool by enabling the combination of non-invasive geophysical techniques (i.e., electrical resistivity tomography -

25 ERT) and hydrological variables. This paper investigates the potential of the Ensemble Smoother  
26 with Multiple Data Assimilation (ES-MDA) method to address the inverse problem at hand by  
27 simultaneously assimilating observed ERT data and scattered concentration values from monitoring  
28 wells. A novelty aspect is the integration of a Convolutional Neural Network (CNN) to replace and  
29 expedite the expensive geophysical forward model. The proposed approach is applied to a synthetic  
30 case study, simulating a tracer test in an unconfined aquifer. Five scenarios are compared, allowing  
31 to explore the effects of combining multiple data sources and their abundance. The outcomes  
32 highlight the efficacy of the proposed approach in estimating the spatial distribution of a  
33 concentration plume. Notably, the scenario integrating apparent resistivity with concentration  
34 values emerges as the most promising, as long as there are enough concentration data. This  
35 underlines the importance of adopting a comprehensive approach to tracer plume mapping by  
36 leveraging different types of information. Additionally, a comparison was conducted between the  
37 inverse procedure solved using the full geophysical forward model and the CNN model, showcasing  
38 comparable performance in terms of results, but with a significant acceleration in computational  
39 time.

40

41 **Keywords:** Inverse modeling; Ensemble Smoother; Groundwater contaminant source; Electrical  
42 Resistivity Tomography; CNN

43

## 44 **1. Introduction**

45 Over the last century, groundwater systems have faced increasingly severe environmental pressures  
46 as a consequence of massive industrial and agricultural development. To release these pressures,  
47 collaborative efforts are necessary, involving coordination with authorities and end-users to  
48 formulate decisions that prevent the depletion and contamination of aquifers. This poses a challenge  
49 that necessitates a comprehensive understanding of the subsurface environment and groundwater

50 systems whose complex spatial distribution can be difficult to characterize (Gómez-Hernández and  
51 Wen, 1994; Gómez-Hernández et al., 2003). Conventional survey methods, such as water sampling  
52 from monitoring wells, may not adequately capture a contaminant plume's structure and spread  
53 since they provide little localized information; furthermore, they are invasive, relatively expensive,  
54 and time-consuming. As a result, complementary techniques have been developed to overcome  
55 these survey-related challenges. Hydrogeophysics has emerged as a powerful, non-invasive and  
56 cost-effective tool in the field of contaminant hydrogeology, leveraging geophysical data to gain  
57 insights into hydrological processes and the underlying geology that govern the subsurface (Rubin  
58 and Hubbard 2005; Vereecken et al. 2006; Hubbard and Linde 2011). These methods, such as  
59 electrical resistivity tomography (ERT), ground-penetrating radar (GPR), and seismic surveys,  
60 enable subsurface imaging and detection of anomalies. Given that polluted groundwater exhibits  
61 increased electrical conductivity (Frohlich and Urish 2002; Carpenter et al. 2012), approaches that  
62 measure ground electrical conductivity or its reciprocal, electrical resistivity, become particularly  
63 interesting when combined with hydrological data. For this reason, ERT is widely used in  
64 hydrological studies (e.g., Page 1968; Wilson et al. 2006; Pereira et al. 2023).

65 Recovering aquifer characteristics and groundwater contaminant information from geophysical  
66 data, alongside sparse hydrological data, requires solving a complex geophysical inverse problem.  
67 Several deterministic and stochastic methods have been proposed to address these challenges. A  
68 comprehensive review of hydrogeology inverse methodologies is available in the works of  
69 McLaughlin and Townley (1996), Zimmerman et al. (1998), Carrera et al. (2005), Hendricks  
70 Franssen et al. (2009), Zhou et al. (2014) and Gómez-Hernández and Xu (2022). Stochastic inverse  
71 methods, such as the geostatistical approach (Kitanidis 1995), offer an effective way of  
72 characterizing spatial variability and inferring properties of interest at unsampled locations  
73 associated with their uncertainty (Michalak and Kitanidis 2004; El Idrysy and De Smedt 2007;  
74 Huysmans and Dassargues 2009; Zhou et al., 2012; Butera et al. 2013; Cupola et al. 2015; Zanini  
75 and Woodbury 2016; Visentini et al. 2020). Among the stochastic inversion techniques, the

76 ensemble Kalman filter (Evensen 1994) and the ensemble smoother (Leeuwen and Evensen, 1996),  
77 have seen a rise in popularity in hydrogeology due to their adaptability and effectiveness (Chen and  
78 Zhang 2006; Li et al. 2012; Crestani et al. 2013, 2015; Xu and Gómez-Hernández, 2016, 2018;  
79 Chen et al. 2018, Li et al. 2019). In particular, Emerick and Reynolds (2012, 2013) introduced the  
80 ensemble smoother with multiple data assimilation (ES-MDA), which involves the iterative  
81 assimilation of the same data multiple times, enhancing the applicability and efficacy of the  
82 ensemble smoother (Todaro et al. 2019, 2021, 2023; D’Oria et. al, 2021; Xu et al., 2021; Godoy et  
83 al. 2022; Chen et al. 2023).

84 Several works have shown how hydrogeophysics inverse modeling can be used in conjunction with  
85 ERT measurements to estimate hydraulic properties such as hydraulic conductivity (Irving et al.,  
86 2010; Pollock and Cirpka, 2010, 2012), including the use of Kalman-based techniques (Kang et al.,  
87 2019; Camporese et al., 2011, 2015; Crestani et al., 2015). However, few studies have focused on  
88 utilizing ERT measurements to predict groundwater contamination. Kang et al. (2018) employed  
89 the ensemble Kalman filter to simultaneously estimate the distribution of dense non-aqueous phase  
90 liquid (DNAPL) saturation and aquifer heterogeneous parameter field using time-lapse ERT data.  
91 Tso et al. (2020) employed ES-MDA to detect contaminant leaks utilizing time-lapse ERT  
92 measurements. Chen et al. (2023) utilized the ES-MDA to jointly identify contaminant source  
93 information and the hydraulic conductivity field by assimilating ERT data in a synthetic  
94 heterogeneous aquifer with a time-varying release history. The results underscored the capability of  
95 the ES-MDA data assimilation framework to provide a robust inversion of both time-varying  
96 release history and hydraulic conductivity estimation.

97 The aforementioned research findings demonstrated hydrogeophysics' ability to identify pollutant  
98 sources and aquifer characteristics. However, one major challenge in inverse modeling is the  
99 complexity of the underlying forward models, which are often computationally expensive or  
100 analytically unsolvable. Surrogate models present a viable solution to overcome these issues (e.g.,  
101 Asher et al. 2015; Jamshidi et al., 2020; Secci et al., 2022, 2024). In recent years, neural networks

102 have emerged as a promising tool for replacing full forward models and reducing computational  
103 demand. A well-known neural network is the convolutional neural network (CNN) introduced by  
104 LeCun et al. (1998). CNNs specialize in processing grid-based data, such as images, exhibiting an  
105 inherent capacity to capture and hierarchically represent spatial features in data. For this reason,  
106 CNN is a technology widely employed in various fields, including groundwater spatial modeling  
107 (e.g., Hong and Liu, 2020; Panahi et al., 2020; Lähivaara et al., 2019).

108 In the literature, only a few studies have explored the potential of coupling CNN with ES-MDA.  
109 Tang et al. (2021) combined convolutional post-processing of principal component analysis  
110 parameterization and ES-MDA to estimate both a channelized permeability and oil/water rate in  
111 petroleum engineering. Zhou et al. (2022) integrated convolutional adversarial autoencoder and ES-  
112 MDA to parameterize a non-Gaussian conductivity field and to identify the spatiotemporal extended  
113 source of contamination. In this work, the ES-MDA and CNN are coupled to unlock the potential of  
114 hydrogeophysics in addressing environmental pollution problems while lowering the computational  
115 cost of the inversion procedure. The primary objective is to combine hydrological and ERT data to  
116 accurately estimate the spatial distribution of a contaminant within a groundwater system.

117 The ES-MDA inverse procedure is applied to estimate the plume distribution by employing a well-  
118 established geophysical forward model and assimilating both ERT data and sparse concentration  
119 values from monitoring points. To enhance efficiency, a CNN is used to replace the part of the  
120 forward model that transforms the electrical resistivity of the investigated material into the apparent  
121 electrical resistivity that would be deduced from an ERT survey. The proposed methodology is  
122 tested by means of a two-dimensional synthetic case study that mimics a tracer test in an unconfined  
123 aquifer. Different scenarios are investigated exploring the effect of combining multiple data sources  
124 and their abundance.

125 The structure of this paper is outlined as follows. Section 2 provides a comprehensive overview of  
126 the material and methods employed in the proposed inverse approach. Section 3 details the test case  
127 set up, the configuration of the CNN and the ES-MDA, as well as the investigated scenarios.

128 Section 4 delves into the presentation and analysis of results. Finally, Section 5 presents discussions  
129 and conclusions.

130

## 131 **2. Material and Methods**

### 132 **2.1 Forward model**

133 The forward model has two components. The first is a petrophysical model used to spatially predict  
134 the resistivity field associated with a given contaminant plume. The second is a geophysical model  
135 utilized to calculate the apparent resistivity (i.e., pseudo-electrical resistivity) that would be observed  
136 during an Electrical Resistivity Tomography (ERT) survey associated with a given subsurface  
137 electrical resistivity field. In this work, the geophysical model is replaced by a convolutional neural  
138 network. The following sections describe the entire forward model in detail.

139

#### 140 **2.1.1 Petrophysical relationship**

141 Petrophysical models are needed to link geophysical imaging techniques and hydrological models  
142 (Vereecken et al. 2006). In this case, the model proposed by Pollock and Cirpka (2012) is used to  
143 transform concentration into electrical conductivity (EC) using

$$144 \quad \sigma(t, \mathbf{x}) = \sigma_0(\mathbf{x}) + \sigma'(t, \mathbf{x}) \quad (1)$$

145 where  $\sigma(t, \mathbf{x})$  is the bulk electrical conductivity at specific time  $t$  and location  $\mathbf{x}$ ,  $\sigma_0(\mathbf{x})$  is the  
146 background bulk electrical conductivity (constant through time), and  $\sigma'(t, \mathbf{x})$  is a perturbation  
147 resulting from a change in solute concentration  $c(t, \mathbf{x})$ .  $\sigma'(t, \mathbf{x})$  can be derived from Archie's law  
148 (Archie 1942)

$$149 \quad \sigma'(t, \mathbf{x}) = \frac{\varphi^m}{a} S^n \sigma_w c(t, \mathbf{x}) \quad (2)$$

150 with  $\varphi$  being the porosity,  $S$  being the water saturation,  $\sigma_w$  being the water EC,  $m$  and  $n$  being two  
151 empirical parameters referred to as cementation and saturation exponent, respectively.  $a$  is a  
152 proportionality constant of the order of 1.

153 Electrical resistivity ( $\rho$ ) is the reciprocal of EC

$$154 \quad \rho = \frac{1}{\sigma} \quad (3)$$

155

### 156 **2.1.2 Electrical Resistivity Tomography (ERT): governing equations**

157 A common ERT survey considers four electrodes and consists of injecting electrical current into the  
158 ground through two current electrodes (C1 and C2) and measuring the resulting voltage difference  
159 at two potential electrodes (P1 and P2). Afterward, the current and voltage measurements are  
160 transformed into apparent electrical resistivity, which represents a weighted average resistance of  
161 earth materials to electrical current propagation (Loke et al. 2013).

162 Poisson's equation can be used to describe the electric potential field generated by a couple of  
163 electrodes

$$164 \quad -\nabla \cdot \sigma(x, y, z) \nabla \phi(x, y, z) = I(\delta(r - r_+) - \delta(r - r_-)) \quad (4)$$

165 in which  $\phi$  represents the potential field;  $I$  is the input current;  $r_+$  and  $r_-$  are the locations of the  
166 positive and negative electrodes, respectively, and  $\delta(\cdot)$  is the Dirac delta function. Following  
167 Pidliskey and Knight (2008), the solution to Eq. 4 yields a vector of electric potential values for  
168 each grid location within the considered model. Then, for a given electrode array, the apparent  
169 electrical resistivity at a location in the  $xz$  plane that is specific to such configuration is computed as

$$170 \quad \rho_{\text{app}} = \Delta \hat{\phi} \cdot K \quad (5)$$

171 where  $\Delta \hat{\phi}$  is the difference of potential recorded between the electrodes P1 and P2, and  $K$  is a  
172 geometric factor, which is a function of the distance among the four electrodes calculated as follows  
173 when the effects of the topography are ignored

$$174 \quad K = \frac{2\pi}{\frac{1}{d_1} - \frac{1}{d_2} - \frac{1}{d_3} + \frac{1}{d_4}} \quad (6)$$

175 where  $d_1$  is the distance between the current electrode C1 and the potential electrode P1,  $d_2$  is the  
176 distance between the current electrode C1 and the potential electrode P2,  $d_3$  is the distance between

177 the current electrode C2 and the potential electrode P1,  $d_4$  is the distance between the current  
178 electrode C2 and the potential electrode P2.

179 The apparent electrical resistivity values are then visualized in a 2D "pseudo-section" plot,  
180 providing a comprehensive view of both horizontal and vertical changes. The horizontal position of  
181 each data point corresponds to the midpoint of the electrode set used for measurement, while its  
182 vertical position represents a proportionate distance based on electrode separation. For further  
183 insight into the specific array configuration, readers are directed to Edwards (1977).

184 According to Pidliskey and Knight (2008) and assuming no variation along the y-axis  
185 ( $\frac{\partial}{\partial y} \sigma(x, y, z) = 0$ ), a 2.5D forward ERT model, is used to calculate the apparent electrical resistivity  
186 from an electrical resistivity model. The forward geophysical problem is solved using SimPEG  
187 (Cockett et al., 2015), an open-source geophysical library.

188

### 189 **2.1.3 Surrogate model: Convolutional Neural Network (CNN)**

190 Convolutional Neural Networks (CNNs), first developed by LeCun et al. (1998), represent a class  
191 of machine learning models designed for processing and analyzing visual data, making them  
192 particularly effective for tasks involving images or spatially structured data. At their core, CNNs  
193 leverage convolutional filters: small learnable matrices that slide over the input image, capturing  
194 spatial hierarchies and local patterns. This allows CNNs to efficiently recognize complex patterns  
195 and spatial relationships within the data. Several review papers have been presented in the last few  
196 years, offering comprehensive overviews of the CNN advancements and applications (see e.g., Gu  
197 et al. 2018; Khan et al, 2020; Alzubaidi et al., 2021). Within the geophysical inversion context,  
198 CNNs have been utilized in studies such as Das et al. (2019) and Puzyrev (2019). A CNN comprises  
199 an input layer, several hidden layers, and an output layer. The input layer receives the raw input  
200 data in the form of images or other grid-like data. Typically, CNN hidden layers consist of  
201 convolutional layers, activation functions, pooling layers, and possibly batch normalization.



202 Convolutional layers apply filters to capture local features. The use of activation functions, such as  
203 rectified linear units (ReLU), introduces non-linearity to the model, enhancing its ability to capture  
204 intricate patterns. Pooling layers with specified pool sizes and strides downsample the spatial  
205 dimensions, reducing computational complexity. Batch normalization may be included to normalize  
206 the input activations, enhancing training stability. The CNN architecture typically concludes with a  
207 fully connected (dense) layer, which takes the features learned by the convolutional layers and  
208 combines them to make predictions. Dropout layers can also be included to mitigate overfitting by  
209 randomly deactivating a fraction of neurons during training. Ultimately, the output layer produces  
210 the final prediction. The training process involves iteratively adjusting the weights of the network  
211 using optimization algorithms, such as Adam optimizer (Zhang 2018), to minimize the difference  
212 between predicted and target values.

213 In this study, a CNN is employed to replace the electrical resistivity forward model described in the  
214 previous section. The input layer comprises a resistivity map, and the output layer yields apparent  
215 resistivity data. The details of the CNN's architecture employed for this particular application are  
216 outlined in the Section 3.3.

217

## 218 **2.2 ES-MDA inversion approach**

219 The method applied to solve the hydrogeophysical inverse problem is the ensemble smoother with  
220 multiple data assimilation (ES-MDA). The ES-MDA is an iterative data assimilation approach that  
221 allows the estimation of model parameters using a set of observed measurements and a known  
222 relationship between parameters and observations, given by a forward model. A brief description of  
223 the method is provided next. For a more detailed description, the reader is referred to Emerick and  
224 Reynolds (2013).

225 The method workflow consists of an initialization phase and an iterative phase; in which each  
226 iteration is made up of two steps: a forecast step and an update step. The initialization phase  
227 involves the generation of an initial ensemble of parameter realizations  $\mathbf{X} \in \mathfrak{R}^{N_p \times N_e}$ , where  $N_p$  is the

228 number of parameters to be estimated and  $N_e$  is the ensemble size, together with an ensemble of  
 229 observation errors  $\boldsymbol{\varepsilon} \in \mathfrak{R}^{m \times N_e}$ , where  $m$  is the number of observations. Moreover, the procedure  
 230 requires the definition of a priori number of iterations  $N$  and a vector of inflation coefficients  $\{\alpha_i, i$   
 231  $= 1, \dots, N\}$ . Several schemes can be used to define the set of  $\alpha$ , but they must satisfy the condition

$$232 \quad \sum_{i=1}^N \frac{1}{\alpha_i} = 1 \quad (7)$$

233 After the initialization step, iterations start. During the forecast step, at each iteration  $i$ , for each  
 234 realization  $j$  of the ensemble of parameters  $\mathbf{X}_{j,i} \in \mathfrak{R}^{N_p}$ , the forward model is run to obtain the model  
 235 predictions, of which a subset  $\mathbf{Y}_{j,i} \in \mathfrak{R}^m$  is extracted coinciding with the same locations and times as  
 236 the observations  $\mathbf{D} \in \mathfrak{R}^m$

$$237 \quad \mathbf{Y}_{j,i} = g(\mathbf{X}_{j,i}) \quad (8)$$

238 where  $g(\cdot)$  is an operator that incorporates the forward model as well as a filtering function used to  
 239 extract the predictions at the  $m$  locations where observations have been collected. Next, the  
 240 ensemble of parameters is updated during the update step according to the equation

$$241 \quad \mathbf{X}_{j,i+1} = \mathbf{X}_{j,i} + \mathbf{Q}_{XY}^i (\mathbf{Q}_{YY}^i + \alpha_i \mathbf{R})^{-1} (\mathbf{D} + \sqrt{\alpha_i} \boldsymbol{\varepsilon}_j - \mathbf{Y}_{j,i}) \quad (9)$$

242 where  $\mathbf{Q}_{XY}^i \in \mathfrak{R}^{N_p \times m}$  is the cross-covariance matrix between parameters and predictions,  $\mathbf{Q}_{YY}^i \in \mathfrak{R}$   
 243  $m \times m$  is the auto-covariance matrix of predictions and  $\mathbf{R} \in \mathfrak{R}^{m \times m}$  is the auto-covariance matrix of the  
 244 measurement errors, which are assumed to be uncorrelated.  $\boldsymbol{\varepsilon}_j \in \mathfrak{R}^m$  is the vector of measurement  
 245 errors for realization  $j$ .  $\mathbf{Q}_{XY}^i$  and  $\mathbf{Q}_{YY}^i$  are computed, from the ensemble of realizations, at each  
 246 iteration  $i$  as

$$247 \quad \mathbf{Q}_{XY}^i = \frac{1}{N_e - 1} \sum_{j=1}^{N_e} (\mathbf{X}_{j,i} - \bar{\mathbf{X}}_i) (\mathbf{Y}_{j,i} - \bar{\mathbf{Y}}_i)^T \quad (10)$$

$$248 \quad \mathbf{Q}_{YY}^i = \frac{1}{N_e - 1} \sum_{j=1}^{N_e} (\mathbf{Y}_{j,i} - \bar{\mathbf{Y}}_i) (\mathbf{Y}_{j,i} - \bar{\mathbf{Y}}_i)^T \quad (11)$$

249 where  $\bar{\mathbf{X}}_i$  and  $\bar{\mathbf{Y}}_i$  are the ensemble means, at iteration  $i$ , of  $\mathbf{X}$  and  $\mathbf{Y}$ , respectively.

250 The iteration index then advances, and the algorithm returns to the forecast step until the final  
 251 iteration.

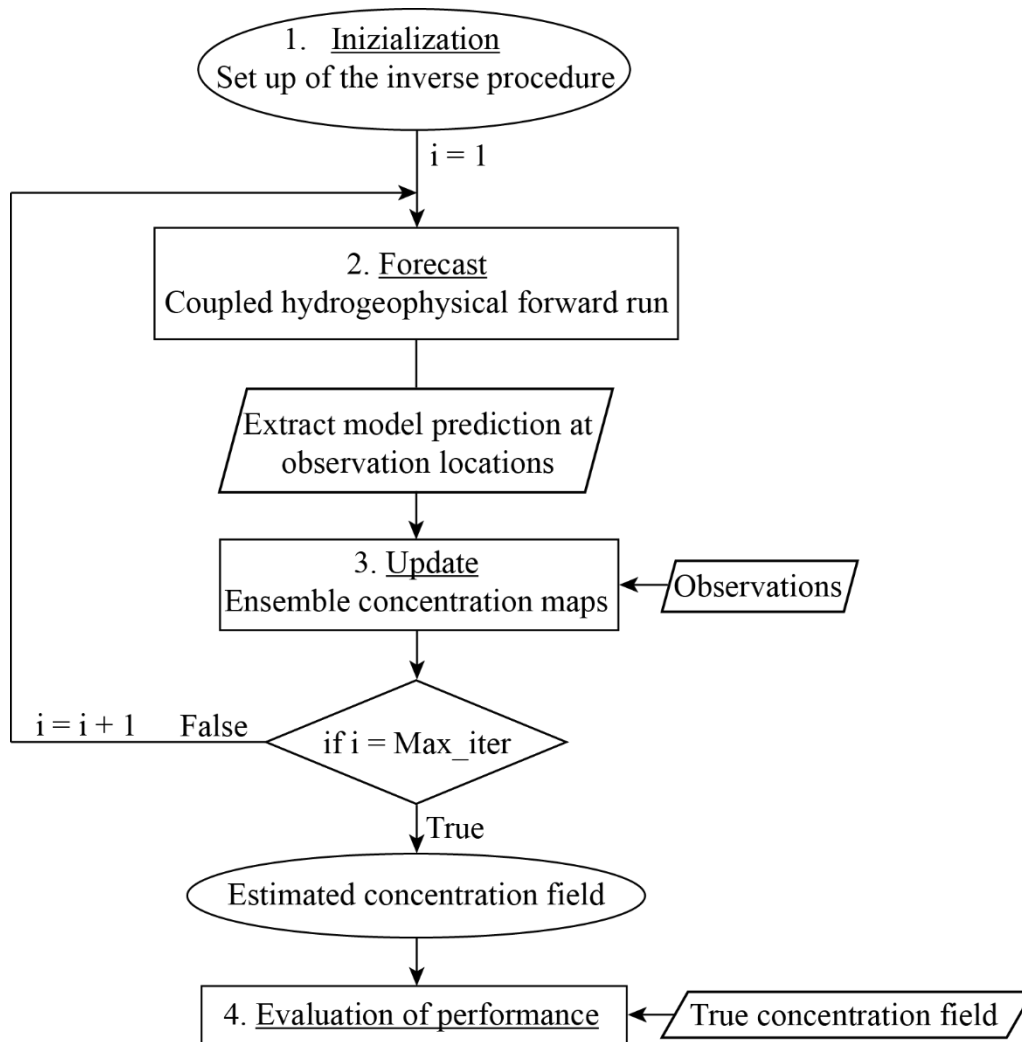
252 To minimize the number of parameter realizations, since computation time depends on it,  
253 covariance and inflation techniques are employed. These methods help prevent issues stemming  
254 from small ensemble sizes. The covariance localization involves an element-wise multiplication of  
255 the original covariance matrices with selected tapering functions that diminish correlations between  
256 points as the distance increases, effectively eliminating spurious long-range spurious correlations  
257 beyond a specified threshold. Covariance inflation is additionally taken into account to address  
258 issues related to under sampling. At each iteration, it modifies the ensemble of updated parameters  
259 by adjusting the ensemble spread, preventing the spread from becoming too narrow with the  
260 consequence of collapse and divergence.

261 The software package genES-MDA developed by Todaro et al. (2022) is used to apply the ES-  
262 MDA procedure.

263

### 264 **2.3 Coupled hydrogeophysical inverse model**

265 This section summarizes the scheme of the proposed coupled hydrogeophysical inversion, which  
266 seeks to estimate the spatial distribution of a tracer plume by integrating available observations (e.g.  
267 observed ERT data and concentration values at monitoring points). The methodology comprises  
268 several steps detailed below (Fig. 1).



**Fig. 1** Flowchart of the coupled hydrogeophysical inverse model

269

270

271

272 **Step 1. Initialization**

273 The first step involves the generation of the initial parameter realizations. These realizations  
 274 correspond to different concentration fields, aiming to incorporate available a priori information and  
 275 adequately represent the specific problem under consideration. The initial concentration maps can be  
 276 systematically generated through various approaches, ensuring a comprehensive exploration of the  
 277 subsurface conditions, one can:

- 278 i) Assume homogeneity across all parameters. In this scenario, each realization exhibits a  
 279 distinct constant value drawn from a uniform distribution. This method is straightforward  
 280 and feasible in situations where no prior information is available.

- 281 ii) Run stochastic sequential simulations to generate fields using a semi-variogram model.  
282 The semi-variogram can be fitted to existing field data if available, or alternatively,  
283 variogram parameters can be selected randomly from a range defined based on prior  
284 knowledge. This approach considers the spatial correlations present in the reference  
285 dataset, ensuring that the initial ensemble captures the expected patterns of the actual  
286 concentration map.
- 287 iii) Utilize a numerical transport model to generate diverse realizations by simulating the  
288 injection from different locations within the model domain as well as various tracer  
289 concentrations, both randomly selected from predefined tailored ranges. This ensures that  
290 each realisation considers realistic representation of contaminant distribution in the  
291 subsurface.

292 This step also involves the definition of the number of iterations  $N$ , the observation errors, the  
293 coefficients  $\alpha_i$  and the training of the CNN.

294 **Step 2.** Forecast: CNN-based forward model

295 For each iteration and for every realization, the petrophysical relationship, described in Section  
296 2.1.1 is used to transform the concentration maps into electrical resistivity maps. Subsequently,  
297 these maps undergo forward modelling with the trained CNN, resulting in apparent electrical  
298 resistivity values. A filtering function is employed to extract the subset of prediction data at the  
299 observation locations.

300 **Step 3.** Update

301 At each iteration, the prediction vector is used to update the concentration map following Eqs. 9-11.  
302 Upon completing the concentration update, the subsequent iteration starts with the updated  
303 ensemble of parameters. Step 2 and Step 3 are repeated until the last iteration.

304 **Step 4.** Analysis and interpretation of the results

305 The results are analyzed in terms of mean and standard deviation computed from the ensemble,  
306 allowing to associate the parameter estimation with their uncertainty.

307 If a reference solution is available, as is common in synthetic case studies, a thorough comparison is  
 308 made between the estimated and actual concentration values. The assessment of results employs well-  
 309 established metrics, specifically, the mean error (ME), the mean absolute error (MAE), the root mean  
 310 squared error (RMSE) and the determination coefficient ( $R^2$ ) as given by

$$311 \quad ME = \frac{1}{N_p} \sum_{k=1}^{N_p} (\hat{C}_k - C_k) \quad (12)$$

$$312 \quad MAE = \frac{1}{N_p} \sum_{k=1}^{N_p} |\hat{C}_k - C_k| \quad (13)$$

$$313 \quad RMSE = \sqrt{\frac{1}{N_p} \sum_{k=1}^{N_p} (\hat{C}_k - C_k)^2} \quad (14)$$

$$314 \quad R^2 = 1 - \frac{\sum_{k=1}^{N_p} (\hat{C}_k - C_k)^2}{\sum_{i=1}^{N_p} (C_k - \bar{C}_k)^2} \quad (15)$$

315 where  $N_p$  is the number of parameters (in this case is the number of grid nodes),  $C_k$  is the actual  
 316 concentration,  $\hat{C}_k$  is the estimated ensemble-mean concentration and  $\bar{C}_k$  is mean actual  
 317 concentration.

318

### 319 **3. Application**

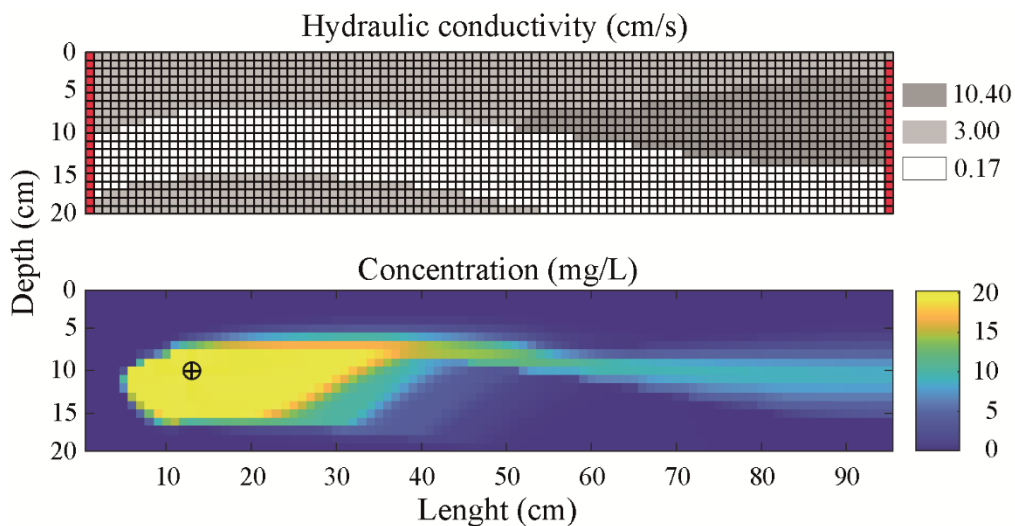
#### 320 **3.1 Set up of the Test Case**

321 The validity of the proposed methodology is demonstrated by its application to a two-dimensional  
 322 synthetic model representing the vertical cross section of a heterogeneous unconfined aquifer under  
 323 fully saturated conditions, where a contaminant plume is present. This model resembles the sandbox  
 324 developed at the University of Parma's Hydraulic Laboratory, which has been extensively used in  
 325 experimental and computational studies (Citarella et al. 2015; Cupola et al. 2015; Chen et al. 2018,  
 326 2021; Todaro et al. 2021, 2023; Pereira et al. 2023).

327 Fig. 2 offers a schematic depiction of the synthetic model being discussed. It is discretized into 96  
 328 by 1 by 20 cells, each measuring 1 by 10 by 1 cm. The hydraulic conductivity varies in space with  
 329 three well-defined homogeneous zones differing by two orders of magnitude (Figure 2 and Table

330 1), and a uniform porosity equal to 0.37. The boundary conditions are impermeable at the bottom,  
 331 phreatic surface at the top, and fixed heads at the left and right sides. This setup generates a head  
 332 loss of 1 cm that induces flow from left to right. The initial condition is zero concentration  
 333 everywhere. A continuous injection of a conservative non-reactive tracer, with a concentration of 20  
 334 mg/L, is introduced into the model from a designated injector point at location (X=12.5 cm, Z =10.5  
 335 cm). Longitudinal and transverse dispersivity values are assumed to be 0.16 cm and 0.016 cm,  
 336 respectively. The reference solution is derived from a simulation conducted using MODFLOW  
 337 (Harbaugh 2005) and MT3DMS (Zheng and Wang 1999) to model the groundwater flow and mass  
 338 transport process, respectively. Table 1 summarizes the model parameters. The simulation extends  
 339 for a total duration of 3600 seconds to achieve a well-developed plume, with the concentration map  
 340 at the final time step serving as the reference map. The parameters to be estimated correspond to the  
 341 concentration at each model grid cell ( $N_p=1920$ ).

342



343

344 **Fig. 2** Hydraulic conductivity and concentration reference maps. The red grid cells represent the left  
 345 and right boundary conditions. The cross indicates the injector position

346

**Table 1** Flow and transport model parameters

Hydraulic Conductivity 1 (cm/s)	0.17
Hydraulic Conductivity 2 (cm/s)	3.00
Hydraulic Conductivity 3 (cm/s)	10.40
Porosity	0.37

Longitudinal dispersivity (cm)	0.16
Transverse dispersivity (cm)	0.016
Injected concentration (mg/L)	20

347

348 The reference electrical resistivity map (Fig. 3) is obtained by applying the petrophysical model  
 349 described in Section 2.1.2. Then, the SimPEG package processes the resulting map to derive the  
 350 apparent resistivity at 225 locations, representing the observations to be used in the inverse  
 351 procedure. This estimate is made using Eqs 4-6 and taking into account a Wenner-Schlumberger  
 352 acquisition array, which consists of 32 electrodes spaced at 3 cm intervals.

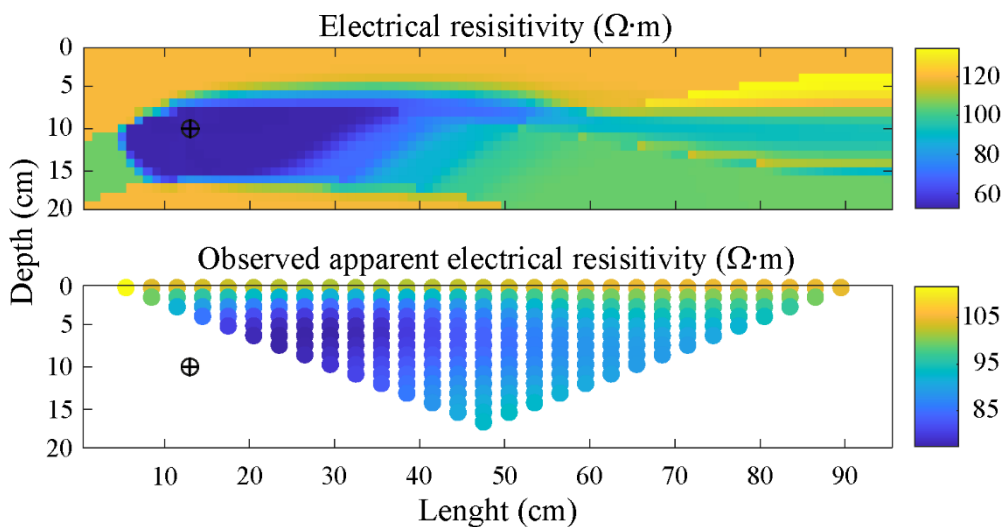
353 Table 2 summarizes the geophysical and petrophysical parameters used.

354 **Table 2** Geophysical and petrophysical parameters

Number of electrodes	32
Electrode spacing (cm)	3
m	1.3*
n	2
a	1
$S_w$	1
$\sigma_w$ ( $\mu\text{S}/\text{cm}$ )	357

355

\* (Mavko et al. 2009)



356

357 **Fig. 3** Reference resistivity model and observed pseudo-section. The cross indicates the position of  
 358 the injector

359

360 **3.2 Investigated scenarios**



361 The idea of the work rises from the necessity to visualize the plume spread into aquifers. One  
362 possibility is the interpolation of observed concentrations in the field if they are available. Normally  
363 these data are few and spatially sparse. Therefore, the introduction of ERT measurements, which  
364 are spatially exhaustive, is considered. In order to assess the capabilities of the proposed approach,  
365 five distinct scenarios considering different datasets are developed. Each dataset aimed to  
366 emphasize the advantages of employing specific combinations of apparent resistivity measurements  
367 ( $m_1$ ) and concentration measurements ( $m_2$ ).

368 Three monitoring wells are placed along the vertical at  $x = 23.5, 47.5,$  and  $71.5$  cm, each with five  
369 equidistant observation points spaced at 3 cm interval, for a total of 15 observation points. In  
370 Scenario 1, a limited dataset, comprising only the 15 concentration values, is used to interpolate the  
371 concentration map. This map is generated using a kriging-based interpolation method, with the  
372 variogram model computed using the 15 concentration observations ( $m_1 = 0, m_2=15$ ). The intent is  
373 to demonstrate how difficult is to obtain a good estimate using a spatially sparse data set. In the  
374 other scenarios, parameters are estimated in each cell of the model grid using the ES-MDA  
375 hydrogeophysical inversion, with the number of observations varying according to the specific case  
376 under examination. In Scenario 2 ( $m_1 = 225, m_2 = 0$ ) only ERT data are employed. In Scenario 3  
377 ( $m_1 = 225, m_2 = 15$ ) the ERT data are combined with 15 concentration values. In Scenario 4 ( $m_1 =$   
378  $225, m_2 = 9$ ) the ERT data are combined with 9 concentration values. And, in Scenario 5 ( $m_1 =$   
379  $225, m_2 = 3$ ), the ERT data are combined with only 3 concentration values. A summary of the five  
380 scenarios is provided in Table 3.

381 **Table 3** Summary of the scenarios. Number of observations used.

Scenario	1	2	3	4	5
ERT data	-	225	225	225	225
Concentration data	15	-	15	9	3

382

### 383 3.3 CNN's set up

384 To speed up the execution of the forward model, a CNN is implemented to replace the SimPEG  
385 package that converts electrical resistivity into apparent electrical resistivity data (i.e., pseudo-  
386 electrical resistivity sections). To train the network, a dataset including 7000 realizations obtained  
387 with SimPEG, is considered. This input dataset undergoes preprocessing involving the  
388 normalization of input and output data and is then split into training (70%), validation (15%), and  
389 test (15%) sets. The CNN architecture is outlined in Table 4. The model is optimized using the  
390 Adam optimizer with a learning rate of 0.001, and the mean squared error between predicted and  
391 target apparent resistivity values is used as the loss function. The training is performed with a batch  
392 size of 18 over 300 epochs. After training, the model is evaluated on the validation set, and  
393 predictions are inverse transformed to the original scale. The complete CNN training and validation  
394 process tooks approximately 3 hours utilizing a computer equipped with Intel i9-10920X CPU  
395 3.5GHz, 32 GB RAM.

396

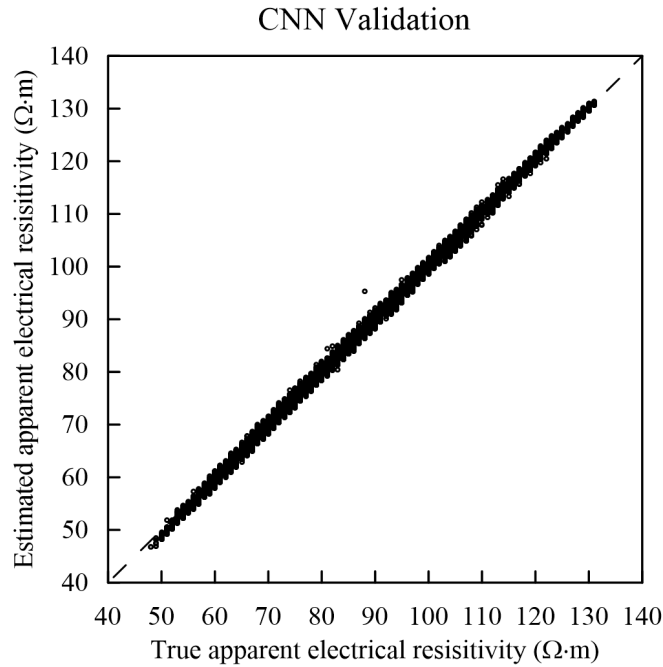
397

**Table 4** CNN architecture

Layer	Number of filters	Size of each filter	Stride	Padding	Batch Normalization	Activation	Output size
Input image							20x96x1
Convolutional	8	5x5x1	1x1	Same	True	ReLU	20x96x8
Pooling (Average)	-	2x2	2x2	0	False	None	10x48x8
Convolutional	16	5x5x8	1x1	Same	True	ReLU	10x48x16
Pooling (Average)	-	2x2	2x2	0	False	None	5x24x16
Convolutional	32	5x5x16	1x1	Same	True	ReLU	5x24x32
Convolutional	64	5x5x32	1x1	Same	True	ReLU	5x24x64
Dropout (50%)	-	-	-	-	False	None	5x24x64
Fully connected	-	-	-	-	False	Linear	1x225

398

399 Fig. 4 reports the results of the validation set. It is clear the good agreement between the true and  
400 computed apparent resistivities.



**Fig. 4** CNN Validation, the dashed line is the 1:1 line

401

402

403 The computational time of the CNN was compared to that of the 2.5D forward ERT model,  
 404 showing a substantial reduction for each realization from 2.3 seconds to approximately 20  
 405 milliseconds using the computational infrastructure described above.

406 Furthermore, to validate the reliability of the presented approach, the inverse problem in Scenario 3  
 407 is solved by using both the CNN model and the full forward model (SimPEG), comparing their  
 408 performance.

409

### 410 **3.4 Inverse model set up**

411 For Scenarios 2-5, the ES-MA is performed with six iterations and an ensemble size of 500. In this  
 412 study, the initial ensemble of parameters is generated following approach ii) described in Section 2.3  
 413 (Step 1) using the Python package GeostatsPy (Pyrzcz et al. 2021), which interfaces the Geostatistical  
 414 Software Library (GSLIB) with Python. It is employed to generate Gaussian random fields in  
 415 logarithmic space to prevent negative values, which are subsequently back-transformed into the  
 416 concentration space. Each realization is based on an anisotropic exponential variogram, with an  
 417 azimuth for the largest continuity set at 90 degrees. The mean log-concentration is randomly selected

418 from a uniform distribution within the interval  $[-2, 2]$ , while the standard deviation is equal to 1.1.  
419 The correlation range in the vertical direction is randomly selected from a uniform distribution with  
420 ranges  $[10, 20]$  (cm), while the anisotropy ratio is sampled within the range  $[7, 10]$  (cm).  
421 The observation errors are normally distributed with zero mean and variance equal to  $10^{-4}$  ( $\Omega \text{ m}$ )<sup>2</sup> for  
422 the apparent electrical resistivity and  $0.01$  ( $\text{mg/L}$ )<sup>2</sup> for the concentrations. A decreasing  $\alpha$  set with  
423 values equal to  $[364.0; 121.3; 40.4; 13.5; 4.5; 1.5]$  is used. A spatial covariance localization is applied  
424 considering a space correlation length of 30 cm. A covariance inflation is applied with a factor equal  
425 to 1.01 (refer to Todaro et al., (2023) for a detailed explanation of ES-MDA set up).

#### 426 **4. Results**

427 The comparative analysis of the five scenarios reveals different insights into the efficacy of ES-MDA  
428 in estimating the distribution and values of the concentration plume for a given release history. The  
429 results are depicted in Fig. 5, where the estimated concentration for Scenarios 2-5 is given by the  
430 ensemble mean. Table 5 provides the evaluation metrics, assessed using Eqs. 12-15, alongside the  
431 maximum estimated concentration for comparison with the actual value of 20 mg/L. Additionally, it  
432 encompasses an assessment of estimate uncertainty as indicated by the standard deviation.

433 In the first scenario (Fig. 5.a), the concentration map is obtained through kriging interpolation using  
434 15 concentration values; this result provides a baseline for performance evaluation. Moving on to  
435 Scenario 2 (Fig. 5.b), where ES-MDA is utilized with only apparent resistivity as observations, the  
436 results exhibit poorer accuracy in the estimation of the concentration map, compared to the previous  
437 one (Fig. 2). While the estimation of the contaminant distribution is satisfactory and the RMSE of  
438 3.69 mg/L is comparable to that of Scenario 1, there is a significant overestimation of the injected  
439 concentration, resulting in higher mean error ( $-0.48$  mg/L) and mean absolute error (2.64 mg/L). In  
440 particular, the maximum estimated concentration reaches around 32 mg/L, whereas the actual  
441 concentration is 20 mg/L. The absence of concentration data highlights the significance of  
442 incorporating such information for a more robust estimation. In comparison, the third scenario (Fig.

443 5.c), which combines apparent resistivity data and the 15 concentration values, emerges as the best  
444 result in terms of observation estimation and field distribution. When compared to the other scenarios,  
445 this integrated approach outperforms the previous ones with a ME = 0.06 mg/L; MAE = 1.56 mg/L;  
446 RMSE = 2.74 mg/L;  $R^2 = 0.82$ , and the best estimate of the maximum concentration of 22 mg/L,  
447 which is close to the actual injected. The combination of geophysical data and concentration values  
448 improves the model's ability to capture plume distribution. Scenario 4 (Fig. 5.d), which is similar to  
449 Scenario 3 but considers only 9 concentration observations, reveals a subtle trade-off between data  
450 quantity and model accuracy. Although the reduction in concentration data slightly affects accuracy,  
451 the overall performance remains good (ME = -0.01 mg/L; MAE = 1.97 mg/L; RMSE = 3.01 mg/L;  
452  $R^2 = 0.79$ ). The limitations of the sparse concentration information become more pronounced in the  
453 final scenario (Fig. 5.e), where only three concentration data points are used in conjunction with  
454 apparent resistivity data. Despite the model's adaptability, the reduced data set compromises the  
455 accuracy of the estimated concentration map, as indicated by ME of -0.38 mg/L, MAE of 2.21 mg/L,  
456 RMSE of 3.17 mg/L, Max Concentration of 28.62 mg/L, and  $R^2$  of 0.76.

457 Fig. 6 shows the scatterplot between true and estimated concentrations at each model grid cell  
458 ( $N_p=1920$ ) for all investigated scenarios. The dispersion data points indicates that there is not a  
459 perfect agreement between the estimated and true values. Despite this dispersion, the best linear fit,  
460 illustrated by the red line in Fig.6, indicates that the model's overall predictive ability is good, with  
461 slopes ranging from 0.71 (Scenario 4) to 0.80 (Scenario 1). This is also supported by a high  $R^2$  value  
462 (Table 5). The results of the inversion procedure effectively capture a significant portion of the  
463 variation in the true concentration field. However, as highlighted in Fig. 6, the methodology  
464 encounters difficulties, particularly in identifying the lower and higher concentration values in some  
465 scenarios, pointing out the limits of each application.. The interpolation in Scenario 1 faces a  
466 challenge in accurately estimating lower values, while maximum values are quite well represented.  
467 Comparing the true contaminant distribution (Fig. 2) and the estimated one (Fig.5a) it can be noticed  
468 that the concentrations in the area upstream of the source location are overestimated, mainly due to

469 the extrapolation by the kriging estimator beyond the position of the available data. In Scenarios 2 to  
 470 5 the proposed procedure better estimates the lower values whereas it presents large uncertainty on  
 471 the maximum concentration (see Fig. 6). In particular, comparing the true concentration map with the  
 472 estimated one in Scenarios 2 to 5 (Fig. 5b-e), it is evident that most of the underestimated values are  
 473 located upstream of the source location. This discrepancy is mainly due to the lack of information in  
 474 this portion of the field. Moreover, some concentration values are overestimated particularly in  
 475 Scenario 2, as a result of the assimilation of only apparent resistivity data and the absence of  
 476 concentration data. Adding concentration information mitigates this issue, as evidenced by the  
 477 improved estimation of maximum concentration in Scenario 3.

478 Following a thorough examination of the results and associated metrics, the third scenario, which  
 479 employs both apparent resistivity data and concentration values, is the best configuration in terms of  
 480 estimation values and pattern distribution. This comprehensive evaluation emphasizes the importance  
 481 of integrating different datasets in hydrological studies to achieve a more accurate and reliable  
 482 estimation of contaminant plume distribution.

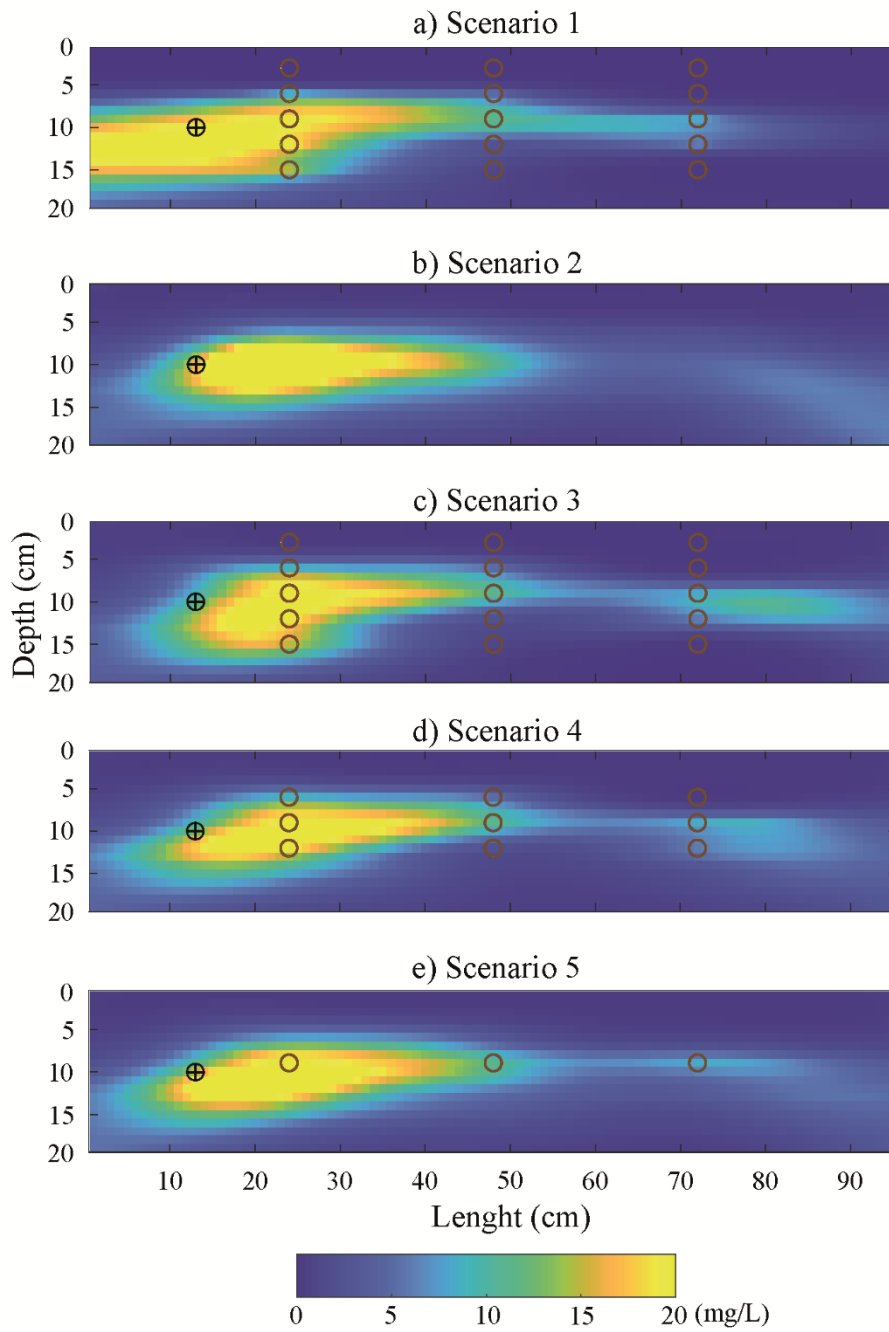
483

484 **Table 5** Performance of the proposed approach evaluated for each scenario

Scenario	1	2	3	4	5
ME (mg/L)	-0.08	-0.48	0.06	-0.01	-0.38
MAE (mg/L)	1.99	2.64	1.56	1.97	2.21
RMSE (mg/L)	3.69	3.69	2.74	3.01	3.17
Max Concentration (mg/L)	22.34	32.59	22.00	24.04	28.62
R <sup>2</sup>	0.69	0.68	0.82	0.79	0.76
Mean standard deviation (mg/L)	12.51	2.42	1.16	1.43	2.10
Max standard deviation (mg/L)	25.82	13.62	6.18	6.59	13.21

485

486

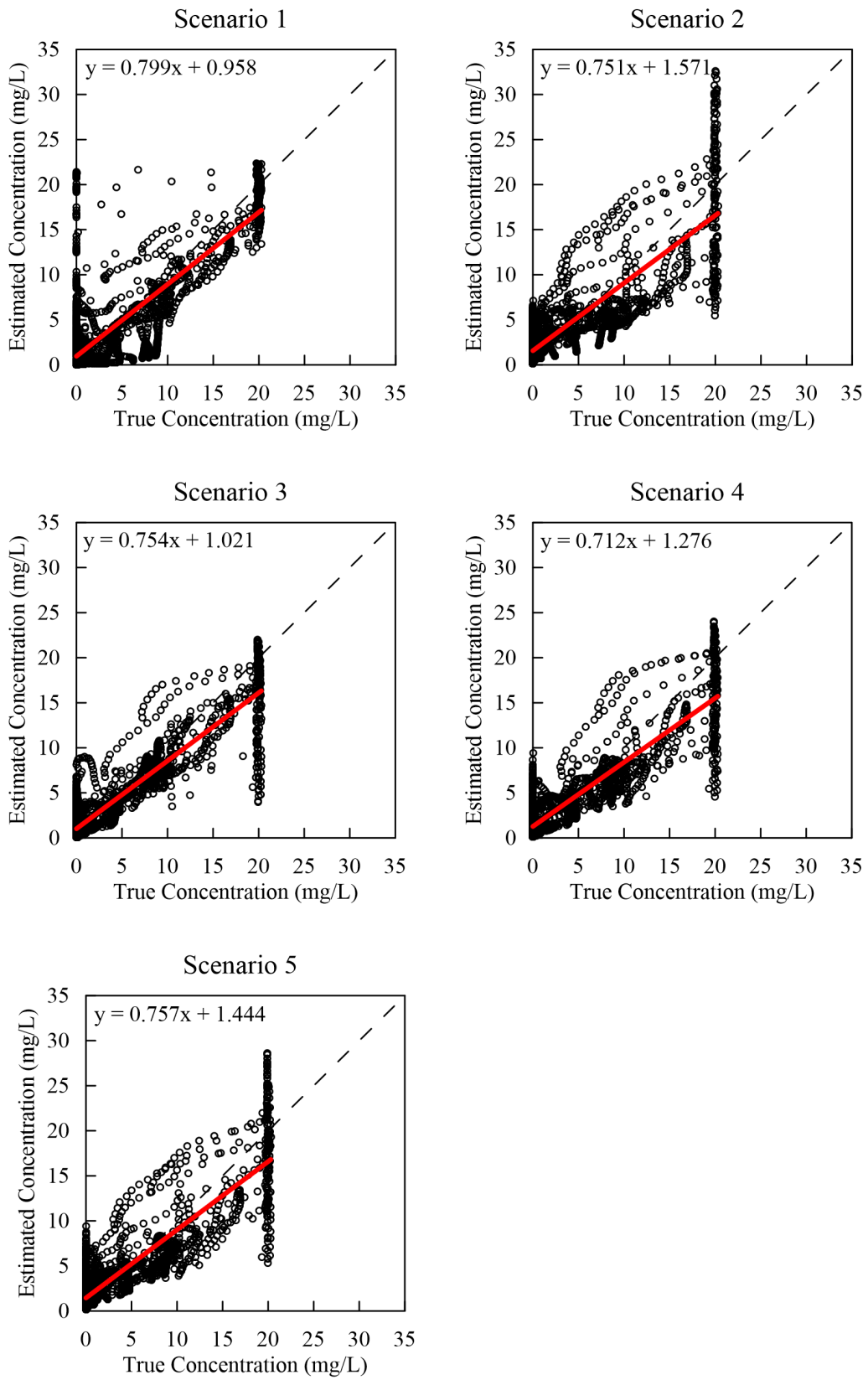


487

488

489

**Fig. 5** Estimated concentration distribution for the five scenarios. The injector is marked by a cross. Red circles represent the locations of observation wells



491

492

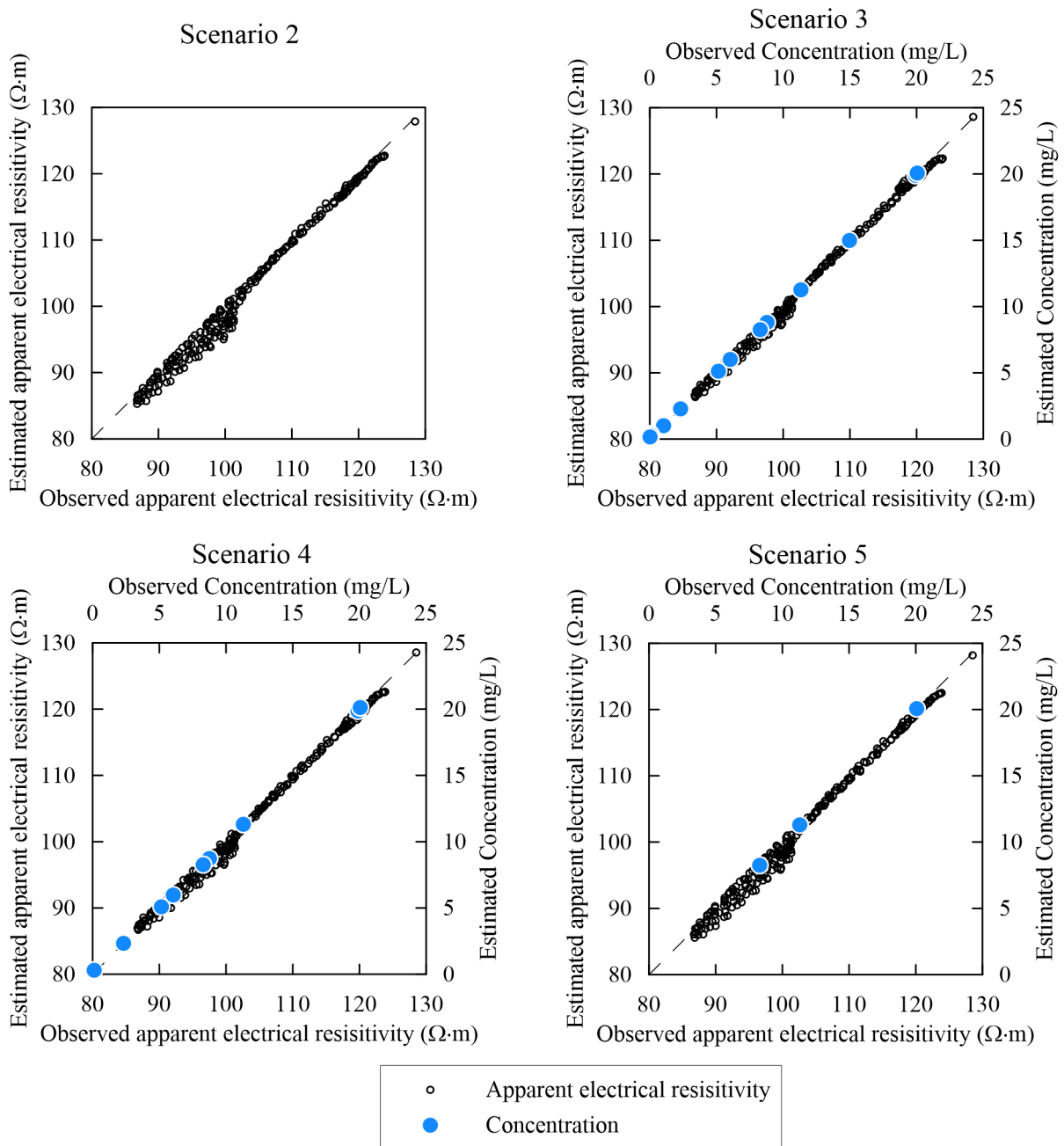
493

494

**Fig 6** Scatterplot of the estimated vs. observed concentration for all scenarios. The red line is the best linear fit and the black dashed line is the 1:1 line



495 Fig. 7 represents the agreement between observed values and the corresponding predictions, given  
 496 by the ensemble mean of the last iteration, for Scenario 2 to Scenario 5. The inclusion of a 45° line  
 497 serves as a visual benchmark, indicating a perfect fit between the observed and estimated apparent  
 498 resistivities and concentrations. The proximity of data points to this line signifies the accuracy of  
 499 the model in reproducing the measured values. The results for Scenario 1 are not explicitly shown  
 500 as all the points align along the 45° line, since kriging is an exact estimator.



501

502

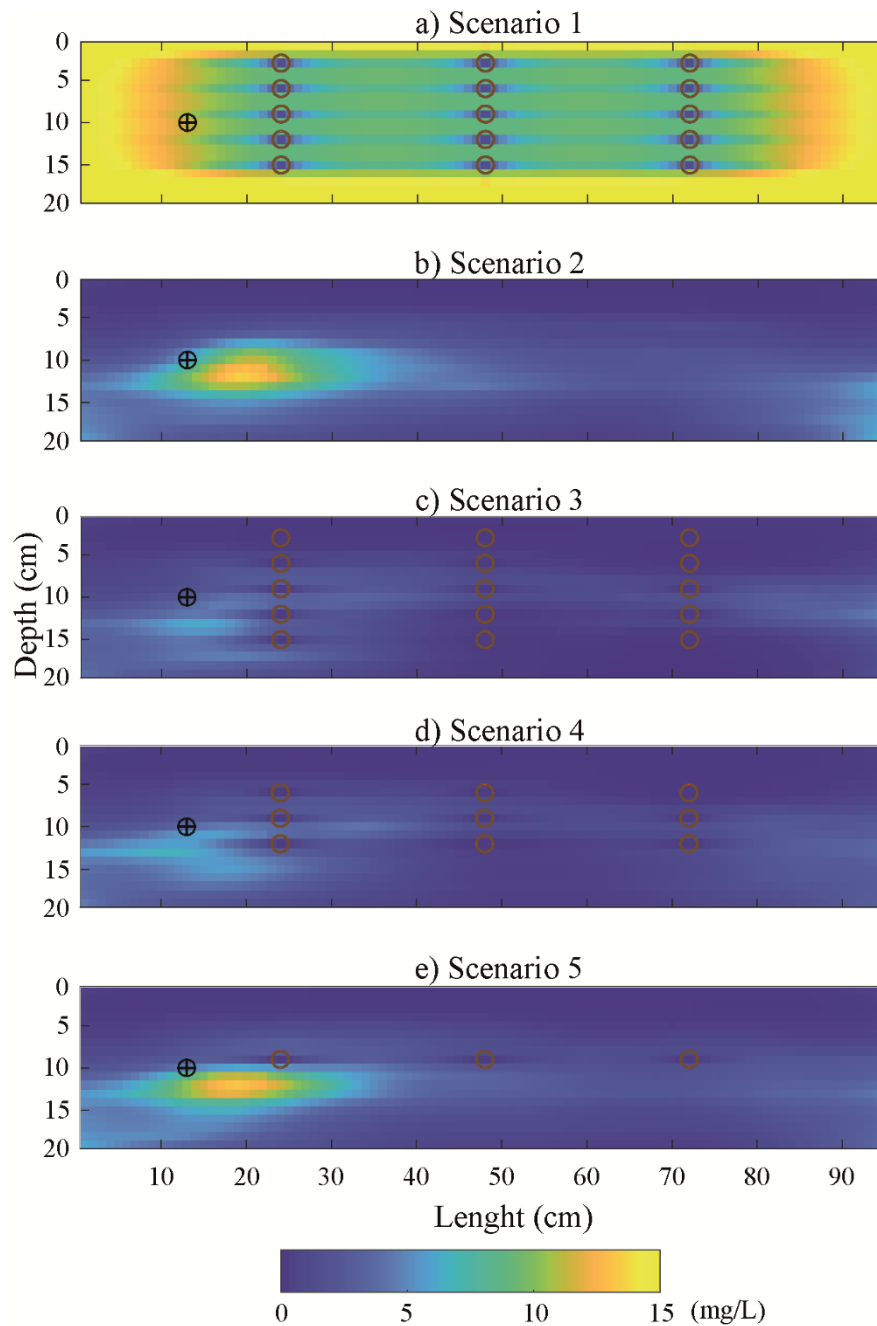
**Fig. 7** Observed-Estimated apparent resistivity and concentration for scenarios 2-5

503

504 The uncertainty assessment in the estimation of the concentration map is crucial for a comprehensive  
505 understanding of the reliability and robustness of the proposed approach. In this study, the standard  
506 deviation serves as a key indicator of the dispersion, or variability, of the estimated concentration  
507 maps around their mean (Fig. 8 and Table 5). In Scenario 1, the kriging standard deviation is zero at  
508 the observation points and it increases with distance from these points, reaching a maximum of 25.82  
509 mg/L at the borders of the model and the mean of the standard deviation map is 12.51 mg/L. In the  
510 remaining scenarios, the standard deviation is computed from the ensemble of the concentration  
511 maps. In Scenarios 2 and 5, the standard deviation is high close to the source location where no  
512 concentration values are available. Scenario 2 presents a mean value of 2.42 mg/L and a maximum  
513 one of 13.62 mg/L. These values are comparable to those in Scenario 5, where the mean and  
514 maximum value are 2.10 mg/L and 13.21 mg/L, respectively. Scenario 3 shows the smallest standard  
515 deviations with an average value of 1.16 mg/L and a maximum one of 6.18 mg/L. Scenario 4 has a  
516 mean (1.43 mg/L) and maximum (6.59 mg/L) values close to those of Scenario 3. The scenario color  
517 bar is the same for easy comparison of standard deviation values but is limited to 15 mg/l to optimize  
518 the display of Scenarios 3 and 4. In particular, the maximum standard deviation value achieved in  
519 Scenario 1 exceeds 25 mg/l, while Scenarios 3 and 4 have values below 7 mg/l. This discrepancy is  
520 attributed to Scenario 1 having significantly higher values in the border area, where no concentration  
521 information was available.

522 These results confirm that the combination of ERT and concentration data provides a reliable  
523 estimation of the concentration distribution in aquifer. Obviously, the more concentration data there  
524 is, the better the result, but even just 3 observations lead to an acceptable result.

525



527

528 **Fig. 4** Standard deviation maps of the estimated concentrations for the five scenarios. The cross  
 529 denotes the injector. The observation wells are visually depicted by the red circles

530

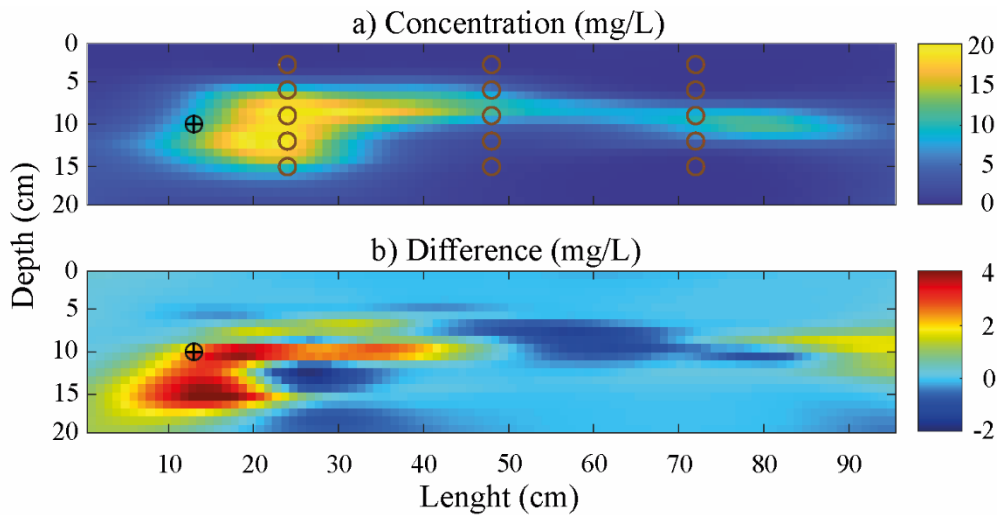
#### 531 4.1 Full forward model (SimPEG) vs CNN

532 The validity of the proposed inversion approach is further investigated by solving Scenario 3,

533 employing the full forward model instead of the CNN. In Fig. 9a, the estimated plume using the

534 SimPEG forward model is depicted. Fig. 9b illustrates the differences in concentration values

535 between the two approaches. Remarkably, differences are negligible except for a small area beneath  
536 the source location. The two forward models demonstrate comparable performance in solving the  
537 inverse problem across several metrics. Both models showcase RMSE values that are close. The full  
538 forward model achieves an RMSE of 2.93 mg/L, while the CNN model slightly outperforms it with  
539 an RMSE of 2.75 mg/L, suggesting near-equivalent accuracy in predicting the target variable.  
540 Furthermore, the full forward model achieves an  $R^2$  of 0.81, closely followed by the CNN model  
541 with an  $R^2$  of 0.83. Examining the ME and MAE metrics, which gauge the average magnitude of  
542 prediction errors, the full forward model exhibits an ME of 0.32 mg/L and an MAE of 1.68 mg/L,  
543 while the CNN model showcases an ME of 0.07 mg/L and an MAE of 1.56 mg/L. Delving into the  
544 mean and maximum standard deviation, the CNN model marginally outperforms the full model  
545 with slightly lower values for both mean standard deviation (1.11 mg/L vs. 1.68 mg/L) and  
546 maximum standard deviation (11.39 mg/L vs. 16.41 mg/L). Finally, both models show similar  
547 maximum concentration values, with the CNN model slightly higher at 22.35 mg/L compared to  
548 20.37 mg/L for the full forward model. Notably, a significant disparity arises in terms of  
549 computational time: the inverse procedure with the SimPEG forward model takes approximately 2  
550 hours, whereas the one with CNN completes the task in approximately 5 minutes ran with a system  
551 composed of an Intel i9-10920X 3.5GHz equipped with 32 GB RAM.



552

553 **Fig 9** a) Estimated concentration distribution, Scenario 3 – SimPEG forward model. The injector is  
 554 marked by a cross. Red circles represent the locations of observation wells. b) Differences between  
 555 estimated concentrations (CNN-SimPEG forward model)

556

## 557 5. Conclusion

558 The presented paper investigated the effectiveness of the Ensemble Smoother with Multiple Data  
 559 Assimilation (ES-MDA) model in addressing the complex challenge of accurately estimate the  
 560 spatial distribution of a concentration plume. This is achieved through the simultaneous assimilation  
 561 of observed electrical resistivity tomography (ERT) data and scattered concentration values from  
 562 monitoring wells. One of the distinguishing features of this approach was the integration of  
 563 convolutional neural network (CNN) to speed up the forward model.

564 The study compared five different datasets to evaluate the performance of the proposed approach.  
 565 These various scenarios enable a thorough examination of the advantages of combining data from  
 566 multiple sources (Linde and Doetsch 2016), highlighting the effects of different observation  
 567 datasets on the accuracy of plume distribution assessments. The first scenario used a kriging-based  
 568 approach to interpolate 15 concentration values, while subsequent scenarios were conducted to  
 569 evaluate the capability of the proposed inverse hydrogeophysical approach. The second scenario  
 570 used only apparent resistivity data as observations into the ES-MDA; and the third to fifth scenario  
 571 combined apparent resistivity data with different subsets of concentration values: 15, 9, and 3,

572 respectively. The third scenario, which combines apparent resistivity with 15 concentration values,  
573 emerged as the most promising configuration in terms of accuracy and precision. The least accurate  
574 estimates were observed in the case of kriging interpolation (Scenario 1) and ES-MDA utilizing  
575 only apparent resistivity data (Scenario 2). A pertinent point to mention, based on the comparison of  
576 these results, is the inherent difficulty in relying solely on 15 concentration values derived from a  
577 survey for interpolation purposes. This challenge becomes even more pronounced with the use of 9  
578 or 3 values, which are insufficient for constructing the variogram in the case of kriging. These  
579 findings suggest that such a limited dataset may not provide sufficient information to capture the  
580 spatial variability of subsurface concentration maps accurately, emphasizing the importance of  
581 combining multiple data sources.

582 In addition, the comparison between the full ERT forward model (i.e., SimPEG) and the CNN  
583 showcased significant enhancements in computational efficiency using the surrogate model while  
584 maintaining robust predictive performance. The overall results demonstrate the efficacy of the  
585 proposed inverse methodology in accurately capturing and predicting the plume concentration's  
586 distribution and values, providing a quick tool for supporting optimal strategies for contaminated  
587 site remediation.

588 Considering the factors that influence the accuracy of the results, one must keep in mind the  
589 petrophysical relationships that play a key role in determining the reliability of concentration  
590 estimates. These models may face some uncertainties that might have an impact on the inversion  
591 outcomes (Linde et al., 2017). Furthermore, in this work, simplifications have been made in the  
592 geophysical properties of the electrical model that have to be considered in real cases. Another  
593 factor that could affect the results is the setup of the CNN. For this reason, future researches will  
594 focus on a comprehensive analysis of the influence of CNN parameters and hyperparameters on the  
595 inversion procedure. Additionally, upcoming works will explore the potential application of the  
596 proposed inverse methodology in laboratory experiments.

597

598 **Author Contributions**

599 All authors contributed to the study conception and design. Material preparation, methodology, and  
600 analysis were performed by Camilla Fagandini, Valeria Todaro and Andrea Zanini. The first draft  
601 of the manuscript was written by Camilla Fagandini and all authors commented on previous  
602 versions of the manuscript. All authors read and approved the final manuscript.

603 **Declaration of Competing Interest**

604 The authors declare that they have no known competing financial interests or personal relationships  
605 that could have appeared to influence the work reported in this paper.

606 **Acknowledgments**

607 We thank the Editor and two anonymous Reviewers for their helpful comments. Valeria Todaro  
608 acknowledges financial support from PNRR MUR project ECS\_00000033\_ECOSISTER. Leonardo  
609 Azevedo acknowledges the support of CERENA (FCT-UIDB/04028/2020)

610

611

612 **References**

- 613 Alzubaidi L, Zhang J, Humaidi AJ, et al (2021) Review of deep learning: concepts, CNN  
614 architectures, challenges, applications, future directions. *J Big Data* 8:.  
615 <https://doi.org/10.1186/s40537-021-00444-8>
- 616 Anderson, MP, Woessner, WW (1992) *Applied Groundwater Modeling— Simulation of Flow and*  
617 *Advective Transport*. Academic Press, Inc., San Diego, CA, 381 p.
- 618 Archie, GE (1942) The Electrical Resistivity Log as an Aid in Determining Some Reservoir  
619 Characteristics. *Transactions of the AIME*, 146, 54-62
- 620 Asher MJ, Croke BFW, Jakeman AJ, Peeters LJM (2015) A review of surrogate models and their  
621 application to groundwater modeling. *Water Resour Res* 51:5957–5973.  
622 <https://doi.org/10.1002/2015WR016967>
- 623 Bear J (1972) *Dynamics of fluids in porous media*. New York: American Elsevier Pub. Co..
- 624 Butera I, Tanda MG, Zanini A (2013) Simultaneous identification of the pollutant release history and  
625 the source location in groundwater by means of a geostatistical approach. *Stochastic Environmental*  
626 *Research and Risk Assessment* 27:1269–1280. <https://doi.org/10.1007/s00477-012-0662-1>
- 627 Camporese M, Cassiani G, Deiana R, et al (2015) Coupled and uncoupled hydrogeophysical  
628 inversions using ensemble Kalman filter assimilation of ERT-monitored tracer test data. *Water*  
629 *Resour Res* 51:3277–3291. <https://doi.org/10.1002/2014WR016017>
- 630 Camporese M, Cassiani G, Deiana R, Salandin P (2011) Assessment of local hydraulic properties  
631 from electrical resistivity tomography monitoring of a three-dimensional synthetic tracer test  
632 experiment. *Water Resour Res* 47:.. <https://doi.org/10.1029/2011WR010528>
- 633 Carrera J, Alcolea A, Medina A, et al (2005) Inverse problem in hydrogeology. *Hydrogeol J* 13:206–  
634 222
- 635 Carpenter P, Ding A, Cheng L. Identifying groundwater contamination using resistivity surveys at a  
636 landfill near Maoming. *Nat Educ Knowl.* 2012;3(7). Available:



637 [https://www.nature.com/scitable/knowledge/library/identifying-groundwater-contamination-using-](https://www.nature.com/scitable/knowledge/library/identifying-groundwater-contamination-using-resistivity-surveys-at-87665012/#:~:text=Resistivity)  
638 [resistivity-surveys-at-87665012/#:~:text=Resistivity](https://www.nature.com/scitable/knowledge/library/identifying-groundwater-contamination-using-resistivity-surveys-at-87665012/#:~:text=Resistivity) (accessed 22/01/2024)

639 Chen Y, Zhang D (2006) Data assimilation for transient flow in geologic formations via ensemble  
640 Kalman filter. *Adv Water Resour* 29:1107–1122. <https://doi.org/10.1016/j.advwatres.2005.09.007>

641 Chen Z, Gómez-Hernández JJ, Xu T, Zanini A (2018) Joint identification of contaminant source and  
642 aquifer geometry in a sandbox experiment with the restart ensemble Kalman filter. *J Hydrol (Amst)*  
643 564:1074–1084. <https://doi.org/10.1016/j.jhydrol.2018.07.073> Chen Z, Xu T, Gómez-Hernández JJ,  
644 et al (2023a) Reconstructing the release history of a contaminant source with different precision via  
645 the ensemble smoother with multiple data assimilation. *J Contam Hydrol* 252:.  
646 <https://doi.org/10.1016/j.jconhyd.2022.104115>

647 Chen Z, Xu T, Gómez-Hernández JJ, Zanini A (2021) Contaminant Spill in a Sandbox with Non-  
648 Gaussian Conductivities: Simultaneous Identification by the Restart Normal-Score Ensemble Kalman  
649 Filter. *Math Geosci* 53:1587–1615. <https://doi.org/10.1007/s11004-021-09928-y>

650 Chen Z, Zong L, Gómez-Hernández JJ, et al (2023b) Contaminant source and aquifer  
651 characterization: An application of ES-MDA demonstrating the assimilation of geophysical data. *Adv*  
652 *Water Resour* 181:.  
<https://doi.org/10.1016/j.advwatres.2023.104555>

653 Citarella D, Cupola F, Tanda MG, Zanini A (2015) Evaluation of dispersivity coefficients by means  
654 of a laboratory image analysis. *J Contam Hydrol* 172:10–23.  
655 <https://doi.org/10.1016/j.jconhyd.2014.11.001>

656 Cockett R, Kang S, Heagy LJ, et al (2015) SimPEG: An open source framework for simulation and  
657 gradient based parameter estimation in geophysical applications. *Comput Geosci* 85:142–154

658 Crestani E, Camporese M, Salandin P (2015) Assessment of hydraulic conductivity distributions  
659 through assimilation of travel time data from ERT-monitored tracer tests. *Adv Water Resour* 84:23–  
660 36. <https://doi.org/10.1016/j.advwatres.2015.07.022>

661 Crestani E, Camporese M, Bau D, et al (2013) Ensemble Kalman Filter Versus Ensemble Smoother  
662 for Assessing Hydraulic Conductivity via Tracer Test Data Assimilation. *Hydrol Earth Syst Sci*  
663 17:1517–1531. <https://doi.org/10.5194/hessd-9-13083-2012>

664 Cupola F, Tanda MG, Zanini A (2015) Laboratory sandbox validation of pollutant source location  
665 methods. *Stochastic Environmental Research and Risk Assessment* 29:169–182.  
666 <https://doi.org/10.1007/s00477-014-0869-4>

667 Das V, Pollack A, Wollner U, Mukerji T (2019) Convolutional neural network for seismic impedance  
668 inversion. *Geophysics* 84:R869–R880. <https://doi.org/10.1190/geo2018-0838.1>

669 D’Oria M, Mignosa P, Tanda MG, Todaro V (2022) Estimation of levee breach discharge  
670 hydrographs: comparison of inverse approaches. *Hydrological Sciences Journal* 67:54–64.  
671 <https://doi.org/10.1080/02626667.2021.1996580>

672 Edwards LS (1977) A modified pseudosection for resistivity and induced-polarization. *Geophysics*,  
673 42, 1020-1036.

674 El Idrysy EH, De Smedt F (2007) A comparative study of hydraulic conductivity estimations using  
675 geostatistics. *Hydrogeol J* 15:459–470. <https://doi.org/10.1007/s10040-007-0166-0>

676 Emerick AA, Reynolds AC (2012) History matching time-lapse seismic data using the ensemble  
677 Kalman filter with multiple data assimilations. *Comput Geosci* 16:639–659

678 Emerick AA, Reynolds AC (2013) Ensemble smoother with multiple data assimilation. *Comput*  
679 *Geosci* 55:3–15. <https://doi.org/10.1016/j.cageo.2012.03.011>

680 Evensen G (1994) Sequential data assimilation with a nonlinear quasi-geostrophic model using Monte  
681 Carlo methods to forecast error statistics. *J Geophys Res* 99:. <https://doi.org/10.1029/94jc00572>

682 Fernandez Visentini A, Linde N, Borgne T Le, Dentz M (2020) Inferring geostatistical properties of  
683 hydraulic conductivity fields from saline tracer tests and equivalent electrical conductivity time-  
684 series. *Adv Water Resour* 146:. <https://doi.org/10.1016/j.advwatres.2020.103758>

685 Frohlich RK, Urish DW (2002) The use of geoelectrics and test wells for the assessment of  
686 groundwater quality of a coastal industrial site

687 Godoy VA, Napa-García GF, Gómez-Hernández JJ (2022) Ensemble Smoother with Multiple Data  
688 Assimilation as a Tool for Curve Fitting and Parameter Uncertainty Characterization: Example  
689 Applications to Fit Nonlinear Sorption Isotherms. *Math Geosci* 54:807–825.  
690 <https://doi.org/10.1007/s11004-021-09981-7>

691 Gómez-Hernández JJ, Hendricks Franssen HJ, Sahuquillo A (2003) Stochastic conditional inverse  
692 modeling of subsurface mass transport: a brief review and the self-calibrating method. *Stochastic*  
693 *Environmental Research and Risk Assessment*, 17(5), 319-328

694 Gómez-Hernández JJ, Wen XH (1994) Probabilistic assessment of travel times in groundwater  
695 modeling. *Stochastic Hydrology and Hydraulics*, 8, 19-55.

696 Gómez-Hernández JJ, Xu T (2022) Contaminant Source Identification in Aquifers: A Critical View.  
697 *Math Geosci* 54:437–458. <https://doi.org/10.1007/s11004-021-09976-4>

698 Harbaugh, AW (2005) MODFLOW-2005, the US Geological Survey Modular Ground-Water Model:  
699 The Ground-Water Flow Process, Vol. 6. US Department of the Interior, US Geological Survey,  
700 Reston, VA, USA.

701 Gu J, Wang Z, Kuen J, et al (2018) Recent advances in convolutional neural networks. *Pattern*  
702 *Recognit* 77:354–377. <https://doi.org/10.1016/j.patcog.2017.10.013>

703 Hendricks Franssen HJ, Alcolea A, Riva M, Bakr M, Van der Wiel N, Stauffer F, Guadagnini A  
704 (2009) A comparison of seven methods for the inverse modelling of groundwater flow. Application  
705 to the characterisation of well catchments. *Adv Water Resour* 32:851–872.  
706 <https://doi.org/10.1016/j.advwatres.2009.02.011>

707 Hong J, Liu J. (2020). Rapid estimation of permeability from digital rock using 3D convolutional  
708 neural network. *Comput Geosci*. 24: 1523–1539. doi:10.1007/s10596-020-09941-w

709 Hubbard S. (2011) *Hydrogeophysics*. Lawrence Berkeley National Laboratory. Available on  
710 <https://escholarship.org/uc/item/11c8s8d4> (accessed 22/01/2024)

711 Huysmans M, Dassargues A (2009) Application of multiple-point geostatistics on modelling  
712 groundwater flow and transport in a cross-bedded aquifer (Belgium). *Hydrogeol J* 17:1901–1911.  
713 <https://doi.org/10.1007/s10040-009-0495-2>

714 Irving J, Singha K (2010) Stochastic inversion of tracer test and electrical geophysical data to estimate  
715 hydraulic conductivities. *Water Resour Res* 46:. <https://doi.org/10.1029/2009WR008340>

716 Jamshidi A, Samani JMV, Samani HVM, et al (2020) Solving inverse problems of unknown  
717 contaminant source in groundwater-river integrated systems using a surrogate transport model based  
718 optimization. *Water (Switzerland)* 12:. <https://doi.org/10.3390/w12092415>

719 Kang X, Shi X, Deng Y, et al (2018) Coupled hydrogeophysical inversion of DNAPL source zone  
720 architecture and permeability field in a 3D heterogeneous sandbox by assimilation time-lapse cross-  
721 borehole electrical resistivity data via ensemble Kalman filtering. *J Hydrol (Amst)* 567:149–164.  
722 <https://doi.org/10.1016/j.jhydrol.2018.10.019>

723 Kang X, Shi X, Revil A, et al (2019) Coupled hydrogeophysical inversion to identify non-Gaussian  
724 hydraulic conductivity field by jointly assimilating geochemical and time-lapse geophysical data. *J*  
725 *Hydrol (Amst)* 578:. <https://doi.org/10.1016/j.jhydrol.2019.124092>

726 Khan A, Sohail A, Zahoora U, Qureshi AS (2020) A survey of the recent architectures of deep  
727 convolutional neural networks. *Artif Intell Rev* 53:5455–5516. [https://doi.org/10.1007/s10462-020-](https://doi.org/10.1007/s10462-020-09825-6)  
728 [09825-6](https://doi.org/10.1007/s10462-020-09825-6)

729 Kitanidis PK (1995) Quasi-Linear Geostatistical Theory for Inversing. *Water Resour Res* 31:2411–  
730 2419. <https://doi.org/10.1029/95WR01945>

731 Lähivaara T, Malehmir A, Pasanen A, et al (2019) Estimation of groundwater storage from seismic  
732 data using deep learning. *Geophys Prospect* 67:2115–2126. <https://doi.org/10.1111/1365-2478.12831>

733 LeCun Y, Bottou L, Bengio Y, Haffner P (1998) Gradient-based learning applied to document  
734 recognition. *Proceedings of the IEEE*, 86(11), 2278-2324

735 Li L, Zhou H, Hendricks Franssen HJ, Gómez-Hernández JJ (2012) Modeling transient groundwater  
736 flow by coupling ensemble Kalman filtering and upscaling. *Water Resources Research*, 48(1).

737 Li J, Lu W, Wang H, Fan Y (2019) Identification of groundwater contamination sources using a  
738 statistical algorithm based on an improved Kalman filter and simulation optimization. *Hydrogeol J*  
739 27:2919–2931. <https://doi.org/10.1007/s10040-019-02030-y>

740 Linde N, Doetsch J (2016) Joint inversion in hydrogeophysics and near-surface geophysics. In  
741 *Integrated imaging of the earth* (pp. 117–135). John Wiley & Sons, Inc.  
742 <https://doi.org/10.1002/9781118929063.ch7>

743 Linde N, Ginsbourger D, Irving J, et al (2017) On uncertainty quantification in hydrogeology and  
744 hydrogeophysics. *Adv Water Resour* 110:166–181. <https://doi.org/10.1016/j.advwatres.2017.10.014>

745 Loke MH, Chambers JE, Rucker DF, et al (2013) Recent developments in the direct-current  
746 geoelectrical imaging method. *J Appl Geophys* 95:135–156.  
747 <https://doi.org/10.1016/j.jappgeo.2013.02.017>

748 Mavko G, Mukerji T, Dvorkin J (2009) *The Rock Physics Handbook*. Cambridge University Press.  
749 doi:10.1017/CBO9780511626753

750 Michalak AM, Kitanidis PK (2004) Estimation of historical groundwater contaminant distribution  
751 using the adjoint state method applied to geostatistical inverse modeling. *Water Resour Res* 40:.  
752 <https://doi.org/10.1029/2004WR003214>

753 McLaughlin D, Townley LR (1996) A reassessment of the groundwater inverse problem. *Water*  
754 *Resour Res* 32:1131–1161

755 Page LM (1969) The use of the geoelectric method for investigating geologic and hydrologic  
756 conditions in Santa Clara County, California. *J Hydrol.* 7: 167–177. doi:10.1016/0022-  
757 1694(69)90054-7

758 Panahi M, Sadhasivam N, Pourghasemi HR, et al (2020) Spatial prediction of groundwater potential  
759 mapping based on convolutional neural network (CNN) and support vector regression (SVR). *J*  
760 *Hydrol (Amst)* 588:.. <https://doi.org/10.1016/j.jhydrol.2020.125033>

761 Pereira JL, Gómez-Hernández JJ, Zanini A, et al (2023) Iterative geostatistical electrical resistivity  
762 tomography inversion. *Hydrogeol J* 31:1627–1645. <https://doi.org/10.1007/s10040-023-02683-w>

763 Pidlisecky A, Knight R (2008) FW2\_5D: A MATLAB 2.5-D electrical resistivity modeling code.  
764 Comput Geosci 34:1645–1654. <https://doi.org/10.1016/j.cageo.2008.04.001>

765 Pollock D, Cirpka OA (2010) Fully coupled hydrogeophysical inversion of synthetic salt tracer  
766 experiments. Water Resour Res 46:. <https://doi.org/10.1029/2009WR008575>

767 Pollock D, Cirpka OA (2012) Fully coupled hydrogeophysical inversion of a laboratory salt tracer  
768 experiment monitored by electrical resistivity tomography. Water Resour Res 48:.  
769 <https://doi.org/10.1029/2011WR010779>

770 Puzyrev V (2012) Deep learning electromagnetic inversion with convolutional neural networks.  
771 <https://doi.org/10.1093/gji/ggz204/5484841>

772 Pyrcz M, Jo H, Kuppenko A, Liu W, Gigliotti A E, Salomaki T, Javier S (2021) GeostatsPy:  
773 Geostatistical Library in Python (Version 1.0.0) [Computer software].  
774 <https://doi.org/10.5281/zenodo.>

775 Rubin Y, Hubbard SS (2005) Hydrogeophysics. Dordrecht: Springer Netherlands; doi:10.1007/1-  
776 4020-3102-5

777 Secci D, Molino L, Zanini A (2022) Contaminant source identification in groundwater by means of  
778 artificial neural network. J Hydrol (Amst) 611:. <https://doi.org/10.1016/j.jhydrol.2022.128003>

779 Secci D, A. Godoy V, Gómez-Hernández JJ (2024) Physics-Informed Neural Networks for solving  
780 transient unconfined groundwater flow. Comput Geosci 182:.  
781 <https://doi.org/10.1016/j.cageo.2023.105494>

782 Tang M, Liu Y, Durlofsky LJ (2021) Deep-learning-based surrogate flow modeling and geological  
783 parameterization for data assimilation in 3D subsurface flow. Comput Methods Appl Mech Eng  
784 376:113636. doi: 10.1016/j.cma.2020.113636

785 Todaro V, D’Oria M, Tanda MG, Gómez-Hernández JJ (2019) Ensemble smoother with multiple  
786 data assimilation for reverse flow routing. Comput Geosci 131:32–40.  
787 <https://doi.org/10.1016/j.cageo.2019.06.002>

788 Todaro V, D’Oria M, Tanda MG, Gómez-Hernández JJ (2021) Ensemble smoother with multiple  
789 data assimilation to simultaneously estimate the source location and the release history of a  
790 contaminant spill in an aquifer. *J Hydrol (Amst)* 598:. <https://doi.org/10.1016/j.jhydrol.2021.126215>

791 Todaro V, D’Oria M, Tanda MG, Gómez-Hernández JJ (2022) genES-MDA: A generic open-source  
792 software package to solve inverse problems via the Ensemble Smoother with Multiple Data  
793 Assimilation. *Comput Geosci* 167:. <https://doi.org/10.1016/j.cageo.2022.105210>

794 Todaro V, D’Oria M, Zanini A, et al (2023) Experimental sandbox tracer tests to characterize a two-  
795 facies aquifer via an ensemble smoother. *Hydrogeol J* 31:1665–1678. [https://doi.org/10.1007/s10040-](https://doi.org/10.1007/s10040-023-02662-1)  
796 [023-02662-1](https://doi.org/10.1007/s10040-023-02662-1)

797 Van Leeuwen PJ, Evensen G (1996) Data assimilation and inverse methods in terms of a probabilistic  
798 formulation. *Mon Weather Rev* 124:2898–2913. [https://doi.org/10.1175/1520-](https://doi.org/10.1175/1520-0493(1996)124<2898:DAAIMI>2.0.CO;2)  
799 [0493\(1996\)124<2898:DAAIMI>2.0.CO;2](https://doi.org/10.1175/1520-0493(1996)124<2898:DAAIMI>2.0.CO;2)

800 Vereecken H, Binley A, Cassiani G, Revil A, Titov K (2006) *Applied Hydrogeophysics*. Dordrecht:  
801 Springer Netherlands; pp. 1–8. doi:10.1007/978-1-4020-4912-5\_1

802 Vishal Das, Ahinoam Pollack, Uri Wollner, and Tapan Mukerji, (2019), "Convolutional neural  
803 network for seismic impedance inversion," *GEOPHYSICS* 84: R869-R880

804 Visentini AF, Linde N, Borgne T Le, Dentz M (2020) Inferring geostatistical properties of hydraulic  
805 conductivity fields from saline tracer tests and equivalent electrical conductivity time-series. *Adv*  
806 *Water Resour* 146:. <https://doi.org/10.1016/j.advwatres.2020.103758>

807 Vladimir Puzyrev, Deep learning electromagnetic inversion with convolutional neural networks,  
808 *Geophysical Journal International*, Volume 218, Issue 2, August 2019, Pages 817–832,  
809 <https://doi.org/10.1093/gji/ggz204>

810 Wilson SR, Ingham M, McConchie JA (2006) The applicability of earth resistivity methods for saline  
811 interface definition. *J Hydrol (Amst)* 316:301–312. <https://doi.org/10.1016/j.jhydrol.2005.05.004>

812 Xu T, Gómez-Hernández JJ (2016) Joint identification of contaminant source location, initial release  
813 time, and initial solute concentration in an aquifer via ensemble Kalman filtering. *Water Resour Res*  
814 52:6587–6595. <https://doi.org/10.1002/2016WR019111>

815 Xu T, Gómez-Hernández JJ (2018) Simultaneous identification of a contaminant source and hydraulic  
816 conductivity via the restart normal-score ensemble Kalman filter. *Adv Water Resour* 112:106–123.  
817 <https://doi.org/10.1016/j.advwatres.2017.12.011>

818 Xu T, Gómez-Hernández JJ, Chen Z, Lu C (2021) A comparison between ES-MDA and restart EnKF  
819 for the purpose of the simultaneous identification of a contaminant source and hydraulic conductivity.  
820 *J Hydrol (Amst)* 595. <https://doi.org/10.1016/j.jhydrol.2020.125681>

821 Zanini A, Woodbury AD (2016) Contaminant source reconstruction by empirical Bayes and Akaike's  
822 Bayesian Information Criterion. *J Contam Hydrol* 185–186:74–86.  
823 <https://doi.org/10.1016/j.jconhyd.2016.01.006>

824 Zhang Z, (2018) Improved Adam Optimizer for Deep Neural Networks. *IEEE/ACM 26th*  
825 *International Symposium on Quality of Service (IWQoS)*, Banff, AB, Canada, 2018, pp. 1-2, doi:  
826 10.1109/IWQoS.2018.8624183.

827 Zhou H, Gómez-Hernández JJ, Li L (2012) A pattern-search-based inverse method. *Water Resources*  
828 *Research*, 48:3.

829 Zhou H, Gómez-Hernández JJ, Li L (2014) Inverse methods in hydrogeology: Evolution and recent  
830 trends. *Adv Water Resour* 63:22–37

831 Zheng C, Wang PP. MT3DMS: A modular three-dimensional multispecies transport model for  
832 simulation of advection, dispersion, and chemical reactions of contaminants in groundwater  
833 systems. Vicksburg, MS, USA: U.S. Army Engineer Research and Development Center No.  
834 SERDP-99-1; 1999.

835 Zhou Z, Zabarás N, Tartakovsky DM, (2022) Deep Learning for Simultaneous Inference of  
836 Hydraulic and Transport Properties. *Water Resour. Res.* 58. doi: 10.1029/2021WR031438



837 Zimmerman DA, De Marsily G, Gotway CA, et al (1998) A comparison of seven geostatistically  
838 based inverse approaches to estimate transmissivities for modeling advective transport by  
839 groundwater flow. *Water Resour Res* 34:1373–1413. <https://doi.org/10.1029/98WR00003>